

Burlington Electric Department Energy Efficiency Cost Reporting

BURLINGTON



DEPARTMENT

	C and I		Residential				BED DSM Programs		
Program	Bus. Exist Facilities	Bus. New Construction	Res. New Construction	Retail Products	Res. Exist Facilities	Total EU Programs	Commercial Smartlight	Residential Smartlight	Total BED Programs
Period Costs for Energy Savings									
Costs for Period	\$32,412	\$10,212	\$10,329	\$23,383	\$20,915	\$97,252	\$9	\$63	\$72
Budget for Period	\$54,896	\$24,987	\$7,297	\$22,499	\$11,936	\$121,615	\$542	\$250	\$792
Year to Date Costs	\$476,401	\$127,955	\$83,057	\$114,923	\$139,527	\$941,863	\$717	\$2,004	\$2,722
Annual Budget	\$658,754	\$299,846	\$87,563	\$269,986	\$143,236	\$1,459,385	\$6,500	\$3,000	\$9,500
% of Annual Budget	72%	43%	95%	43%	97%	65%	11%	67%	29%
Energy Savings Results									
MWH for Period	48	0	0	178	18	243	5	0	6
MWH Year To Date	2,634	474	62	1,524	297	4,991	80	2	83
MWH Annual Goal	2,400	975	70	3,080	200	6,725	33	2	35
% of MWH Annual Goal	110%	49%	88%	49%	148%	74%	244%	101%	236%
Progress Towards Contract MWH Goals									
MWH Cumulative to Date	2,634	474	62	1,524	297	4,991	November 2009		
3-Year MWH Goal	8,100	3,075	225	10,244	710	22,354			
% of 3-Year MWH Goal	33%	15%	27%	15%	42%	22%			
Winter Demand Reduction Results									
Winter cpkW for Period	9	0	0	33	7	49	1	0	1
Winter cpkW Year To Date	306	49	8	281	92	736	9	0	10
Annual Winter cpkW Goal	371	151	11	433	31	997	4	1	5
% of Annual Winter cpkW Goal	83%	32%	72%	65%	297%	74%	227%	47%	191%
Summer Demand Reduction Results									
Summer cpkW for Period	11	0	0	22	3	37	1	0	1
Summer cpkW Year To Date	397	80	3	198	37	715	18	0	18
AnnualSummer cpkW Goal	314	128	9	367	26	844	7	1	8
% of Annual Summer cpkW Goal	126%	62%	33%	54%	142%	85%	252%	13%	222%
Progress Towards Contract Winter cpkW Goals									
Winter cpkW To Date	306	49	8	281	92	736	9	0	10
3-Year Winter cpkW Goal	1,359	552	40	1,585	113	3,649	4	1	5
% of Winterr cpkW goal	23%	9%	20%	18%	81%	20%	227%	47%	191%
Progress Towards Contract Summer cpkW Goals									
Summer cpkW To Date	397	80	3	198	37	715	18	0	18
3-Year Summer cpkW Goal	1,149	467	34	1,341	96	3,087	7	1	8
% of Summer cpkW goal	35%	17%	9%	15%	38%	23%	252%	13%	222%

Notes: 1) Business Initiatives and Residential Initiatives are managed by EVT and are not shown on this report.

2) Costs do not include participant costs which will be included in the Annual Report on DSM Implementation.

3) Capacity 3-Year seasonal cpkW savings begin on 1/1/2009

4) Savings Results are NET and include Line Losses, Freerider, Spillover and Persistence.

